National Energy Board

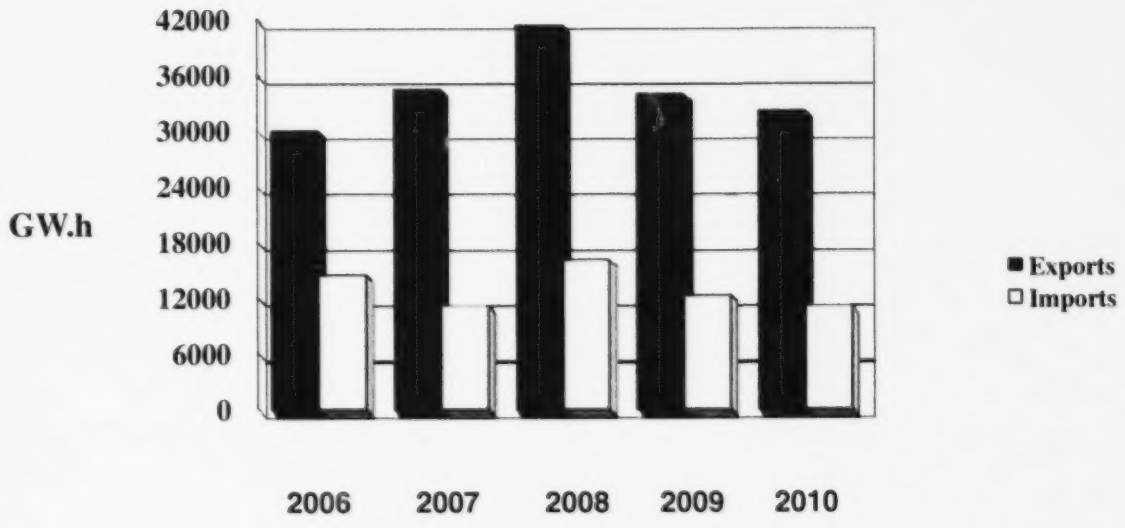
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

August 2010

Exports: **3567** GW.h
Imports: **1749** GW.h



January - August

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

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TABLE 1
Exports and Imports of Electricity
Summary: Canada
AUGUST 2010

	Exchange Type	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$) [1] AUG10	Revenue (CAN$) [1] JAN10 - AUG10	CAN$/MW.h [2] AUG10	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 129 871	9 221 785	64 315 218	504 393 559	49.34	44.68
	Interruptible	2 437 426	23 020 654	115 802 901	1 009 226 094	47.47	42.06
	Non-Revenue	14 904	354 200	0	0	0.00	0.00
	Service	9 327	107 754	362 714	3 594 597	38.89	31.13
	Inadvertent	112 284	983 346	0	0	0.00	0.00
Total Exports		**3 703 812**	**33 687 739**	**180 480 833**	**1 517 214 251**	**46.39**	**40.96**
Total Sales - Firm and Interruptible		3 567 297	32 242 439	180 118 118	1 513 619 653	48.06	42.81
Imports of Electric Energy	Non-Revenue	58 392	88 309	0	0	0.00	0.00
	Purchase	1 748 557	11 136 280	63 059 425	405 031 422	35.55	36.85
	Service	0	27 553	0	1 030 732	0.00	35.95
	Inadvertent	119 149	1 004 949	0	0	0.00	0.00
Total Imports		**1 926 098**	**12 257 091**	**63 059 425**	**406 062 155**	**32.27**	**32.88**
Excess of Exports Over Imports		**1 777 714**	**21 430 648**	**117 421 408**	**1 111 152 096**		

Number of Export Licences: 6

Number of Export Permits/Orders: 167

173

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$) [1] AUG10	Revenue (CAN$) [1] JAN10 - AUG10	CAN$/MW.h [2] AUG10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
CP E. M. Inc.	Permit 186	I	4 586	10 271	133 787	307 239	29.17	38.44
Enmax Marketing	Permit 278	I	100	2 395	2 447	91 583	24.47	38.65
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	0	1 571	0	49 381	0.00	31.43
Northpoint	Permit 282	I	0	5 068	0	195 060	0.00	37.71
Powerex Corp.	Permit 336	I	498	1 067	17 666	47 881	35.47	44.87
TransAlta Ener	Permit 168	F	648	2 517	20 467	50 935	31.58	17.02
TransCan Energy	Permit 271	I	725	15 702	20 645	506 622	28.48	32.13
Subtotal Firm and Interruptible Exports: Alberta			**6 557**	**45 205**	**195 012**	**1 478 889**	**29.74**	**34.31**
British Columbia								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$) [1] AUG10	Revenue (CAN$) [1] JAN10 - AUG10	CAN$/MW.h [2] AUG10	CAN$/MW.h [2] L12M
BC H/TC	Permit 335	V	-1 130	-8 876	0	0	0.00	0.00
BC Hydro	Permit 298	F	77	684	5 574	49 003	72.58	71.74
	Permit 337	I	28	310	1 449	10 624	51.76	34.27
		N	744	188 268	0	0	0.00	0.00
	Treaty	N	14 160	165 932	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.03
Powerex Corp.	Permit 336	F	52 548	409 804	3 350 477	25 687 342	63.76	63.84
		I	356 378	3 106 342	16 233 423	134 463 317	45.55	46.04
Teck Metals	Permit 244	F	4 080	142 784	147 363	6 270 581	36.12	43.73
Subtotal Firm and Interruptible Exports: British Columbia			**413 111**	**3 662 562**	**19 738 287**	**166 589 112**	**47.78**	**47.70**
Manitoba								
Manitoba Hydro	Permit 33	F	55 590	150 390	2 149 228	5 737 688	38.66	37.47
	Permit 34	F	41 765	112 932	1 614 724	4 308 655	38.66	37.48
	Permit 35	F	110 249	352 853	3 928 184	11 783 599	35.63	32.85
	Permit 144	F	0	68 300	0	5 606 657	0.00	83.13
	Permit 155	F	10 403	82 575	595 507	4 617 907	57.24	54.51
	Permit 224	F	173 783	1 359 753	10 146 551	78 002 758	58.39	57.34
	Permit 269	I	748 854	3 675 407	22 321 983	110 441 365	29.81	27.44

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$) [1] AUG10	Revenue (CAN$) [1] JAN10 - AUG10	CAN$/MW.h [2] AUG10	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 269	V	1 625	10 312	0	0	0.00	0.00
	Permit 273	F	0	4	0	515	0.00	124.03
	Permit 345	F	374	4 602	25 689	307 163	68.67	67.39
Subtotal Firm and Interruptible Exports: Manitoba			**1 141 018**	**5 806 816**	**40 781 865**	**220 806 307**	**35.74**	**35.99**
New Brunswick								
Algonquin Tinke	Permit 321	F	542	3 258	32 543	201 355	60.10	61.81
Emera Energy	Permit 217	F	25 084	94 983	935 808	3 351 781	37.31	35.66
Fraser Inc.	Permit 225	F	19 605	170 760	2 026 894	16 770 083	103.39	97.72
NB Power	Permit 295	I	45 794	466 396	3 236 614	30 366 459	70.68	65.05
WPS Canada	Permit 321	F	0	29 401	0	1 824 482	0.00	61.14
Subtotal Firm and Interruptible Exports: New Brunswick			**91 025**	**764 798**	**6 231 859**	**52 514 159**	**68.46**	**64.76**
Nova Scotia								
NS Power Inc.	Permit 332	F	156	1 780	20 228	195 930	129.67	110.07
Subtotal Firm and Interruptible Exports: Nova Scotia			**156**	**1 780**	**20 228**	**195 930**	**129.67**	**110.07**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
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Source	Authorization	Exchange Type	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$) [1] AUG10	Revenue (CAN$) [1] JAN10 - AUG10	CAN$/MW.h [2] AUG10	CAN$/MW.h [2] L12M
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	30.61
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	228	3 615	6 921	124 398	30.36	29.45
Brookfield EMI	Permit 303	F	151 076	1 048 554	8 358 768	49 247 496	55.33	44.11
Bruce Power	Permit 299	F	15 030	47 111	751 899	2 127 979	50.03	37.96
Cargill Trading	Permit 204	F	19 400	187 595	781 099	8 240 234	40.26	43.01
Centre Lane TL	Permit 349	F	465	2 443	23 966	156 139	51.54	63.91
Conectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	127 264	1 711 459	6 324 608	58 501 563	49.70	29.60
Constell NE	Permit 265	I	1 388	20 511	55 568	746 563	40.03	32.28
CP E. M. Inc.	Permit 187	F	30 398	546 847	1 792 242	25 160 589	58.96	46.28
D&W Subway	Permit 26	F	0	26	0	0	0.00	0.00
DC Energy	Permit 314	I	9 861	20 191	574 493	1 251 423	58.26	61.98

Footnotes:
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TABLE 2A
Export Summary Report
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN$) [1]		CAN$/MW.h [2]	
			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
DTE Energy Trad	Permit 206	F	5 300	106 056	299 008	5 371 936	56.42	44.51
Emera Energy	Permit 217	F	0	113	0	8 336	0.00	73.77
Endure Energy	Permit 343	I	10 097	135 267	694 875	5 925 979	68.82	42.67
FB Energy	Permit 309	F	3 682	202 838	170 917	7 594 707	46.42	32.92
Hydro One Net	Permit 25	F	11	19	712	1 229	67.32	64.03
Ind Elc Mark Op	Permit 22	V	111 056	977 021	0	0	0.00	0.00
Integrys	Permit 340	I	0	500	0	26 676	0.00	27.01
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	60 983	569 574	3 491 729	27 847 449	57.26	43.83
Merrill-Lynch	Permit 227	F	350	19 831	15 650	933 613	44.71	43.48
Morgan Stanley	Permit 180	I	0	68 146	0	3 982 818	0.00	58.45
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	30.09
Northpoint	Permit 282	I	20 400	162 222	1 144 751	7 653 444	56.12	40.70
Ont Power Gen	Permit 24	F	15	132	665	4 924	43.95	34.21

Footnotes:
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TABLE 2A
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Source	Authorization	Exchange Type	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$) [1] AUG10	Revenue (CAN$) [1] JAN10 - AUG10	CAN$/MW.h [2] AUG10	CAN$/MW.h [2] L12M
OPGI/OHIM	Permit 284	I	72 267	685 596	4 355 920	32 215 561	58.99	40.67
		S	9 327	107 754	362 714	3 594 597	38.89	31.13
Powerex Corp.	Permit 336	I	24 894	259 818	1 386 369	12 042 377	55.69	41.43
Rainbow	Permit 263	I	274	20 290	13 086	690 524	47.76	31.74
Royal Bank	Permit 328	F	26 255	193 081	1 243 296	7 938 107	47.35	41.11
Saracen Power	Permit 326	I	13 409	113 069	542 037	4 679 754	40.42	38.88
Sempra LLC	Permit 157	F	0	7 601	0	316 992	0.00	32.63
Shell Energy NA	Permit 174	F	0	2 388	0	77 788	0.00	28.18
Silverhill	Permit 279	F	7 353	64 132	541 437	3 456 554	73.63	49.97
TransAlta Ener	Permit 168	F	33 786	1 049 457	1 614 825	36 452 906	47.80	34.01
Twin Cities CAN	Permit 323	F	40 105	194 141	2 313 362	9 587 648	57.68	42.31
West Oaks	Permit 346	I	17 373	140 428	1 048 058	6 778 207	60.33	48.27
Subtotal Firm and Interruptible Exports: Ontario			**691 663**	**7 733 413**	**37 546 260**	**324 245 040**	**54.15**	**38.38**

Quebec

Footnotes:
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$) [1] AUG10	Revenue (CAN$) [1] JAN10 - AUG10	CAN$/MW.h [2] AUG10	CAN$/MW.h [2] L12M
Brookfield EMI	Permit 303	F	112 925	953 673	6 388 382	50 996 049	56.57	47.36
Emera Energy	Permit 217	F	2 815	92 754	158 991	3 216 712	56.48	31.49
Hydro-Quebec	Licence 180	F	103 954	802 383	6 881 610	53 828 340	33.40	33.43
	Licence 181	F	17 931	136 210	1 126 831	8 731 399	33.40	33.43
	Licence 182	F	15 720	124 663	1 000 191	7 928 353	33.40	33.43
	Licence 183	F	27 862	212 879	1 936 040	15 082 942	33.40	33.43
	Licence 184	F	17 882	140 043	1 279 881	10 091 525	33.40	33.43
	Permit 20	F	0	1 159	0	91 275	0.00	80.72
	Permit 64	I	775 001	10 172 970	46 077 449	492 742 993	59.45	46.79
	Permit 65	F	2 426	22 566	2 629 289	29 993 106	65.88	42.74
MEHQ	Permit 334	I	128 161	1 446 757	7 260 209	70 750 623	56.65	47.14
Subtotal Firm and Interruptible Exports: Quebec			**1 204 677**	**14 106 057**	**74 738 873**	**743 453 318**	**54.93**	**45.38**
Saskatchewan								
Northpoint	Permit 282	I	19 091	121 809	865 733	4 336 898	45.35	34.51
Sask Power Corp	Permit 351	V	733	4 889	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			**19 091**	**121 809**	**865 733**	**4 336 898**	**45.35**	**34.51**
Total Firm and Interruptible Exports:			**3 567 297**	**32 242 439**	**180 118 118**	**1 513 619 653**	**48.06**	**42.81**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$) [1] AUG10	Revenue (CAN$) [1] JAN10 - AUG10	CAN$/MW.h [2] AUG10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	-	P	0	6 568	0	390 271	0.00	74.68
CITIGROUP		P	206	5 281	10 276	268 461	49.88	50.87
Constell ECG		P	0	151	0	7 930	0.00	42.96
CP E. M. Inc.		P	0	110 969	0	5 345 018	0.00	48.14
Enmax Marketing		P	289	3 648	14 434	170 235	49.95	60.03
Morgan Stanley		P	13 747	66 049	636 188	3 447 916	46.28	52.20
Northpoint		P	4 487	84 971	190 107	3 884 667	42.37	39.88
Powerex Corp.		P	72	11 852	3 383	247 423	46.98	19.07
TransAlta Ener		P	2 399	19 336	105 180	753 078	43.84	36.33
TransCan Energy		P	2 336	61 510	111 866	1 956 930	47.89	35.04
Subtotal Purchased Imports: Alberta			**23 536**	**370 335**	**1 071 434**	**16 471 928**	**45.52**	**42.62**
British Columbia								

Footnotes:
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$) [1] AUG10	Revenue (CAN$) [1] JAN10 - AUG10	CAN$/MW.h [2] AUG10	CAN$/MW.h [2] L12M
BC H/TC	-	P	429	743	17 859	25 906	41.63	34.87
		V	2 272	3 313	0	0	0.00	0.00
BC Hydro		N	58 392	88 309	0	0	0.00	0.00
CP E. M. Inc.		P	50	50	2 031	2 031	40.61	40.61
FortisBC		P	28 563	66 063	718 489	1 639 019	25.15	25.51
Powerex Corp.		P	914 402	6 540 281	29 352 425	213 181 672	32.10	34.29
Teck Metals		P	115	20 958	4 469	743 099	38.86	34.61
Subtotal Purchased Imports: British Columbia			**943 559**	**6 628 095**	**30 095 273**	**215 591 726**	**31.90**	**34.23**
Manitoba								
Manitoba Hydro		P	1 660	256 462	56 302	5 993 029	33.92	23.93
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	5	0	-27	0.00	-5.32
Subtotal Purchased Imports: Manitoba			**1 660**	**256 467**	**56 302**	**5 993 002**	**33.92**	**23.93**

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TABLE 2B
Import Summary Report
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Destination	Authorization	Exchange Type	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$) [1] AUG10	Revenue (CAN$) [1] JAN10 - AUG10	CAN$/MW.h [2] AUG10	CAN$/MW.h [2] L12M
New Brunswick								
Algonquin Tinke		P	7 228	8 661	434 387	523 454	60.10	60.44
Emera Energy		P	2 236	56 454	148 298	3 216 801	66.32	50.37
NB Power		P	41 308	643 174	2 288 114	34 942 946	55.39	54.06
WPS Canada		P	0	2 730	0	163 980	0.00	59.16
Subtotal Purchased Imports: New Brunswick			**50 772**	**711 019**	**2 870 799**	**38 847 181**	**56.54**	**53.84**
Nova Scotia								
NS Power Inc.		P	13 895	102 948	1 297 423	7 380 883	93.37	66.38
Subtotal Purchased Imports: Nova Scotia			**13 895**	**102 948**	**1 297 423**	**7 380 883**	**93.37**	**66.38**
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	29.08
Abitibi		P	0	0	0	4	0.00	57.65
Brookfield EMI		P	2 860	2 989	110 782	116 759	38.73	32.19

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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			AUG10	JAN10 - AUG10	AUG10	JAN10 - AUG10	AUG10	L12M
Bruce Power		P	2 218	5 752	117 863	394 585	53.14	68.60
Cargill Trading		P	116 732	216 525	4 740 763	9 458 097	40.61	42.38
Centre Lane TL		P	2 291	2 670	110 764	147 868	48.35	55.38
Constell ECG		P	0	3 621	0	171 704	0.00	47.42
Constell NE		P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	28 979	450 996	1 567 398	20 009 109	54.09	44.62
D&W Subway		P	0	4	0	0	0.00	0.00
DC Energy		P	1 266	3 853	102 410	288 412	80.89	74.81
DTE Energy Trad		P	64 879	281 569	2 402 713	10 987 910	37.03	38.93
Emera Energy		P	0	216	0	11 875	0.00	54.98
Endure Energy		P	0	4 416	0	245 356	0.00	55.56
FB Energy		P	995	2 395	46 103	114 995	46.33	32.96
Ind Elc Mark Op		V	116 586	992 069	0	0	0.00	0.00
MAG Energy Sol.		P	31 601	130 421	1 170 991	5 325 861	37.06	38.92

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Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$) [1] AUG10	Revenue (CAN$) [1] JAN10 - AUG10	CAN$/MW.h [2] AUG10	CAN$/MW.h [2] L12M
Manitoba Hydro	-	P	80 289	495 725	2 568 361	15 669 890	31.99	29.61
Merrill-Lynch		P	0	1 578	0	70 419	0.00	42.15
NextEra Energy		P	0	500	0	37 854	0.00	50.48
Northpoint		P	7 110	15 094	299 585	610 877	42.14	34.50
OPGI/OHIM		P	54 893	264 187	1 567 799	7 966 774	28.56	28.22
		S	0	27 553	0	1 030 732	0.00	35.95
Powerex Corp.		P	2 671	30 286	139 107	1 370 745	52.08	38.19
Rainbow		P	701	1 521	19 464	72 471	27.77	47.65
Royal Bank		P	5 683	25 644	200 494	1 012 216	35.28	39.47
Saracen Power		P	375	32 476	18 294	1 383 119	48.78	42.50
Sempra LLC		P	0	800	0	61 203	0.00	65.56
Shell Energy NA		P	0	1 226	0	53 331	0.00	43.50
Silverhill		P	1 817	40 596	148 657	2 420 560	81.81	53.90
TransAlta Ener		P	21 335	39 647	1 079 940	2 047 206	50.62	47.78
Twin Cities CAN		P	0	8 624	0	449 389	0.00	48.65

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$) [1] AUG10	Revenue (CAN$) [1] JAN10 - AUG10	CAN$/MW.h [2] AUG10	CAN$/MW.h [2] L12M
West Oaks	-	P	1 182	3 432	108 869	218 962	92.11	63.80
Subtotal Purchased Imports: Ontario			**427 877**	**2 070 287**	**16 520 357**	**80 863 329**	**38.61**	**36.94**
Quebec								
Brookfield EMI		P	0	33	0	936	0.00	24.26
Emera Energy		P	0	10 222	0	374 131	0.00	36.99
Hydro-Quebec		P	264 478	669 111	10 414 231	28 321 060	35.96	36.27
MEHQ		P	1 522	63 064	45 002	3 038 925	29.57	50.36
Powerex Corp.		P	0	20	0	575	0.00	29.97
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			**266 000**	**742 455**	**10 459 233**	**31 735 875**	**35.93**	**37.47**
Saskatchewan								
Northpoint		P	21 258	254 394	688 603	8 141 581	32.39	31.24
Powerex Corp.		P	0	280	0	5 917	0.00	21.18

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$) [1] AUG10	Revenue (CAN$) [1] JAN10 - AUG10	CAN$/MW.h [2] AUG10	CAN$/MW.h [2] L12M
Sask Power Corp	-	V	291	5 851	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**21 258**	**254 674**	**688 603**	**8 147 498**	**32.39**	**31.23**
Total Purchased Imports:			**1 748 557**	**11 136 280**	**63 059 425**	**405 031 422**	**35.55**	**36.85**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$)[1] AUG10	Revenue (CAN$)[1] JAN10 - AUG10	CAN$/MW.h[2] AUG10	CAN$/MW.h[2] L12M
Alaska	British Columbia	77	684	5 574	49 003	72.58	71.74
Subtotal Exports: Alaska		**77**	**684**	**5 574**	**49 003**	**72.58**	**71.74**
Arizona	British Columbia	22 308	157 678	864 125	6 482 603	38.74	44.73
Subtotal Exports: Arizona		**22 308**	**157 678**	**864 125**	**6 482 603**	**38.74**	**44.73**
California	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	94 661	1 546 494	5 455 358	76 674 475	57.63	51.62
Subtotal Exports: California		**94 661**	**1 546 644**	**5 455 358**	**76 681 075**	**57.63**	**51.62**
Idaho	British Columbia	1 300	4 391	74 133	245 327	57.03	111.29
Subtotal Exports: Idaho		**1 300**	**4 391**	**74 133**	**245 327**	**57.03**	**111.29**
Illinois	Alberta	0	633	0	19 747	0.00	31.20
Subtotal Exports: Illinois		**0**	**633**	**0**	**19 747**	**0.00**	**31.20**
Indiana	Alberta	498	701	17 666	32 453	35.47	46.30
	British Columbia	0	4 345	0	283 830	0.00	66.27
Subtotal Exports: Indiana		**498**	**5 046**	**17 666**	**316 284**	**35.47**	**64.13**
Maine	New Brunswick	91 025	764 798	6 231 859	52 514 159	68.46	64.76
	Nova Scotia	156	1 780	20 228	195 930	129.67	110.07
	Quebec	50 727	987 240	3 899 177	50 880 445	76.87	48.80
Subtotal Exports: Maine		**141 908**	**1 753 817**	**10 151 265**	**103 590 535**	**71.53**	**56.18**
Massachusetts	Ontario	3 681	23 312	278 906	1 437 201	75.77	55.09
Subtotal Exports: Massachusetts		**3 681**	**23 312**	**278 906**	**1 437 201**	**75.77**	**55.09**
Michigan	Ontario	305 777	4 155 379	17 118 157	164 930 248	55.98	36.40

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$)[1] AUG10	Revenue (CAN$)[1] JAN10 - AUG10	CAN$/MW.h[2] AUG10	CAN$/MW.h[2] L12M
Michigan	Quebec	1 478	249 045	86 759	12 007 597	58.70	47.67
Subtotal Exports: Michigan		**307 255**	**4 404 424**	**17 204 916**	**176 937 845**	**56.00**	**36.92**
Minnesota	Ontario	14 585	149 261	709 834	6 317 846	42.32	33.88
Subtotal Exports: Minnesota		**14 585**	**149 261**	**709 834**	**6 317 846**	**42.32**	**33.88**
Missouri	Ontario	0	3 622	0	164 664	0.00	30.19
Subtotal Exports: Missouri		**0**	**3 622**	**0**	**164 664**	**0.00**	**30.19**
Montana	Alberta	0	55	0	2 248	0.00	40.87
	British Columbia	17 091	191 230	683 409	7 092 289	39.99	39.60
Subtotal Exports: Montana		**17 091**	**191 285**	**683 409**	**7 094 537**	**39.99**	**39.60**
ND/Minn	Manitoba	1 141 018	5 806 816	40 781 865	220 806 307	35.74	35.99
Subtotal Exports: ND/Minn		**1 141 018**	**5 806 816**	**40 781 865**	**220 806 307**	**35.74**	**35.99**
Nevada	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	13 272	35 811	901 031	2 223 827	67.89	62.81
Subtotal Exports: Nevada		**13 272**	**35 841**	**901 031**	**2 225 485**	**67.89**	**62.80**
New England	Ontario	77 194	526 151	4 184 492	26 128 102	54.21	48.93
	Quebec	469 578	5 847 729	29 179 008	322 069 390	62.01	50.60
Subtotal Exports: New England		**546 772**	**6 373 880**	**33 363 500**	**348 197 492**	**60.91**	**50.49**
New Mexico	British Columbia	8 117	31 265	403 857	1 801 215	49.75	57.34
Subtotal Exports: New Mexico		**8 117**	**31 265**	**403 857**	**1 801 215**	**49.75**	**57.34**
New York	Ontario	207 349	1 947 167	10 147 997	83 378 510	48.94	38.78
	Quebec	497 119	5 587 182	29 189 540	261 543 336	53.87	41.61
Subtotal Exports: New York		**704 467**	**7 534 349**	**39 337 537**	**344 921 846**	**52.42**	**40.85**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$)[1] AUG10	Revenue (CAN$)[1] JAN10 - AUG10	CAN$/MW.h[2] AUG10	CAN$/MW.h[2] L12M
North Dakota	Alberta	0	2 561	0	123 638	0.00	47.07
	Saskatchewan	19 091	121 809	865 733	4 336 898	45.35	34.51
Subtotal Exports: North Dakota		**19 091**	**124 370**	**865 733**	**4 460 536**	**45.35**	**34.76**
Oregon	British Columbia	93 141	306 780	4 701 558	14 930 863	50.48	50.00
Subtotal Exports: Oregon		**93 141**	**306 780**	**4 701 558**	**14 930 863**	**50.48**	**50.00**
Pen/NJersey/Maryla	Ontario	45 112	349 255	2 697 650	15 210 147	59.80	43.55
Subtotal Exports: Pen/NJersey/Maryland		**45 112**	**349 255**	**2 697 650**	**15 210 147**	**59.80**	**43.55**
Pennsylvania	Ontario	34 284	375 779	2 238 308	19 050 987	65.29	49.10
Subtotal Exports: Pennsylvania		**34 284**	**375 779**	**2 238 308**	**19 050 987**	**65.29**	**49.10**
Texas	Ontario	3 682	202 838	170 917	7 594 707	46.42	32.92
Subtotal Exports: Texas		**3 682**	**202 838**	**170 917**	**7 594 707**	**46.42**	**32.92**
Utah	British Columbia	3 999	15 240	251 940	906 149	63.00	58.42
Subtotal Exports: Utah		**3 999**	**15 240**	**251 940**	**906 149**	**63.00**	**58.42**
Vermont	Ontario	0	649	0	32 627	0.00	47.08
	Quebec	185 775	1 434 862	12 384 388	96 952 550	33.82	33.91
Subtotal Exports: Vermont		**185 775**	**1 435 511**	**12 384 388**	**96 985 177**	**33.82**	**33.92**
Washington	Alberta	6 059	41 075	177 346	1 292 545	29.27	33.69
	British Columbia	158 960	1 363 266	6 386 020	55 549 279	40.17	44.08
Subtotal Exports: Washington		**165 019**	**1 404 341**	**6 563 366**	**56 841 824**	**39.77**	**43.79**
Wyoming	British Columbia	185	5 378	11 281	350 252	60.98	64.40
Subtotal Exports: Wyoming		**185**	**5 378**	**11 281**	**350 252**	**60.98**	**64.40**
Total Exports		**3 567 297**	**32 242 439**	**180 118 118**	**1 513 619 653**	**48.06**	**42.81**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$)[1] AUG10	Revenue (CAN$)[1] JAN10 - AUG10	CAN$/MW.h[2] AUG10	CAN$/MW.h[2] L12M
Arizona	Alberta	0	40	0	724	0.00	18.09
	British Columbia	4 129	109 964	85 944	2 791 409	20.81	26.34
Subtotal Imports: Arizona		**4 129**	**110 004**	**85 944**	**2 792 133**	**20.81**	**26.34**
California	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	0	96 616	0	1 104 940	0.00	12.03
Subtotal Imports: California		**0**	**101 737**	**0**	**1 257 129**	**0.00**	**12.70**
Colorado	British Columbia	0	211	0	4 190	0.00	19.86
Subtotal Imports: Colorado		**0**	**211**	**0**	**4 190**	**0.00**	**19.86**
Idaho	British Columbia	2 850	16 969	77 337	435 608	27.14	25.15
Subtotal Imports: Idaho		**2 850**	**16 969**	**77 337**	**435 608**	**27.14**	**25.15**
Indiana	Alberta	0	77	0	2 086	0.00	16.41
	British Columbia	0	976	0	14 559	0.00	14.05
	Ontario	701	2 229	19 464	112 367	27.77	30.66
Subtotal Imports: Indiana		**701**	**3 282**	**19 464**	**129 012**	**27.77**	**19.49**
Maine	New Brunswick	50 772	711 019	2 870 799	38 847 181	56.54	53.84
	Nova Scotia	1 500	1 500	151 764	151 764	101.18	101.18
Subtotal Imports: Maine		**52 272**	**712 519**	**3 022 563**	**38 998 945**	**57.82**	**53.89**
Massachusetts	Ontario	30	9 852	5 079	557 587	169.31	53.43
Subtotal Imports: Massachusetts		**30**	**9 852**	**5 079**	**557 587**	**169.31**	**53.43**
Michigan	Ontario	259 325	1 239 055	8 826 588	42 042 505	34.04	31.85
	Quebec	1 522	2 982	45 002	84 532	29.57	30.41
Subtotal Imports: Michigan		**260 847**	**1 242 037**	**8 871 590**	**42 127 037**	**34.01**	**31.84**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$)[1] AUG10	Revenue (CAN$)[1] JAN10 - AUG10	CAN$/MW.h[2] AUG10	CAN$/MW.h[2] L12M
Minnesota	Alberta	0	6 568	0	390 271	0.00	74.68
	Ontario	116 922	218 856	4 745 587	9 539 703	40.59	42.22
Subtotal Imports: Minnesota		**116 922**	**225 424**	**4 745 587**	**9 929 975**	**40.59**	**43.77**
Missouri	Ontario	2 260	2 260	89 820	89 820	39.74	39.74
Subtotal Imports: Missouri		**2 260**	**2 260**	**89 820**	**89 820**	**39.74**	**39.74**
Montana	Alberta	5	5	177	177	35.42	35.42
	British Columbia	51 260	411 715	1 192 718	9 670 953	23.27	25.97
Subtotal Imports: Montana		**51 265**	**411 720**	**1 192 896**	**9 671 130**	**23.27**	**25.97**
ND/Minn	Manitoba	1 660	256 462	56 302	5 993 029	33.92	23.93
Subtotal Imports: ND/Minn		**1 660**	**256 462**	**56 302**	**5 993 029**	**33.92**	**23.93**
Nevada	British Columbia	4 891	25 724	117 130	705 759	23.95	25.15
Subtotal Imports: Nevada		**4 891**	**25 724**	**117 130**	**705 759**	**23.95**	**25.15**
New England	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	50 659	102 059	1 664 777	3 985 423	32.86	38.76
Subtotal Imports: New England		**50 659**	**102 131**	**1 664 777**	**3 986 725**	**32.86**	**38.75**
New Mexico	British Columbia	7 679	32 353	162 459	737 224	21.16	21.32
Subtotal Imports: New Mexico		**7 679**	**32 353**	**162 459**	**737 224**	**21.16**	**21.32**
New York	Alberta	13 747	66 049	636 188	3 447 916	46.28	52.20
	Ontario	36 776	500 889	2 260 061	24 477 947	61.45	47.65
	Quebec	213 819	637 355	8 749 454	27 663 504	36.70	37.30
Subtotal Imports: New York		**264 342**	**1 204 293**	**11 645 704**	**55 589 368**	**40.64**	**41.65**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$)[1] AUG10	Revenue (CAN$)[1] JAN10 - AUG10	CAN$/MW.h[2] AUG10	CAN$/MW.h[2] L12M
North Dakota	Alberta	721	16 330	15 160	454 645	21.03	24.52
	Saskatchewan	21 258	254 394	688 603	8 141 581	32.39	31.24
Subtotal Imports: North Dakota		**21 979**	**270 724**	**703 763**	**8 596 226**	**32.02**	**29.95**
Oregon	British Columbia	64 827	145 273	1 485 225	3 317 429	22.91	25.21
Subtotal Imports: Oregon		**64 827**	**145 273**	**1 485 225**	**3 317 429**	**22.91**	**25.21**
Pennsylvania	Alberta	67	11 524	3 206	238 347	47.85	20.72
	British Columbia	0	3 461	0	49 509	0.00	14.30
	Manitoba	0	5	0	-27	0.00	-5.32
	Nova Scotia	12 395	101 448	1 145 659	7 229 119	92.43	66.18
	Ontario	10 868	93 431	527 654	3 845 616	48.55	41.58
	Saskatchewan	0	280	0	5 917	0.00	21.18
Subtotal Imports: Pennsylvania		**23 330**	**210 149**	**1 676 519**	**11 368 482**	**71.86**	**57.41**
Texas	Ontario	995	2 395	46 103	114 995	46.33	32.96
Subtotal Imports: Texas		**995**	**2 395**	**46 103**	**114 995**	**46.33**	**32.96**
Utah	British Columbia	629	9 798	16 098	261 291	25.59	24.76
Subtotal Imports: Utah		**629**	**9 798**	**16 098**	**261 291**	**25.59**	**24.76**
Vermont	Ontario	0	1 320	0	82 789	0.00	65.97
	Quebec	0	59	0	2 416	0.00	27.51
Subtotal Imports: Vermont		**0**	**1 379**	**0**	**85 205**	**0.00**	**41.67**
Washington	Alberta	8 996	264 621	416 704	11 785 573	46.32	45.33
	British Columbia	802 602	5 756 858	26 893 152	196 203 817	33.51	35.95
Subtotal Imports: Washington		**811 598**	**6 021 479**	**27 309 855**	**207 989 391**	**33.65**	**36.34**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG10	Energy (MW.h) JAN10 - AUG10	Revenue (CAN$)[1] AUG10	Revenue (CAN$)[1] JAN10 - AUG10	CAN$/MW.h[2] AUG10	CAN$/MW.h[2] L12M
Wyoming	British Columbia	4 692	18 104	65 210	293 734	13.90	16.43
Subtotal Imports: Wyoming		**4 692**	**18 104**	**65 210**	**293 734**	**13.90**	**16.43**
Total Imports		**1 748 557**	**11 136 280**	**63 059 425**	**405 031 422**	**35.55**	**36.85**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	AUG10		
Fuel Type	**Energy (MW.h)**	**Revenue (CAN$)** [1]	**CAN$/MW.h** [1]
Hydraulic	2 146 677	95 299 624	44.39
Imported Coal	10 169	720 301	70.83
Natural Gas	604	27 112	44.89
Other	995 352	51 751 458	51.99
Total	**3 152 802**	**147 798 496**	**46.88**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG10 Energy (MW.h)	AUG10 Revenue (CANS) [1]	AUG10 CANS/MW.h [1]
Algonquin Tinke	Hydraulic	Permit 321	542	32 543	60.10
		Subtotal	**542**	**32 543**	**60.10**
	Subtotal		**542**	**32 543**	**60.10**
Allete, Inc.	Other	Permit 261	228	6 921	30.36
		Subtotal	**228**	**6 921**	**30.36**
	Subtotal		**228**	**6 921**	**30.36**
BC Hydro	Hydraulic	Permit 298	77	5 574	72.58
		Permit 337	772	1 449	1.88
		Treaty 0	14 160	0	0.00
		Subtotal	**15 009**	**7 024**	**0.47**
	Subtotal		**15 009**	**7 024**	**0.47**
Brookfield EMI	Hydraulic	Permit 303	52 201	2 790 791	53.46
		Subtotal	**52 201**	**2 790 791**	**53.46**
	Other	Permit 303	211 799	11 956 359	56.45
		Subtotal	**211 799**	**11 956 359**	**56.45**
	Subtotal		**264 000**	**14 747 151**	**55.86**
Bruce Power	Other	Permit 299	15 030	751 899	50.03
		Subtotal	**15 030**	**751 899**	**50.03**
	Subtotal		**15 030**	**751 899**	**50.03**

Footnotes:
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG10 Energy (MW.h)	AUG10 Revenue (CAN$) [1]	AUG10 CAN$/MW.h [1]
Cargill Trading	Other	Permit 204	19 400	781 099	40.26
		Subtotal	**19 400**	**781 099**	**40.26**
	Subtotal		**19 400**	**781 099**	**40.26**
Centre Lane TL	Other	Permit 349	465	23 966	51.54
		Subtotal	**465**	**23 966**	**51.54**
	Subtotal		**465**	**23 966**	**51.54**
DC Energy	Other	Permit 314	9 861	574 493	58.26
		Subtotal	**9 861**	**574 493**	**58.26**
	Subtotal		**9 861**	**574 493**	**58.26**
DTE Energy Trad	Other	Permit 206	5 300	299 008	56.42
		Subtotal	**5 300**	**299 008**	**56.42**
	Subtotal		**5 300**	**299 008**	**56.42**
Emera Energy	Other	Permit 217	27 899	1 094 799	39.24
		Subtotal	**27 899**	**1 094 799**	**39.24**
	Subtotal		**27 899**	**1 094 799**	**39.24**
Endure Energy	Other	Permit 343	10 097	694 875	68.82
		Subtotal	**10 097**	**694 875**	**68.82**
	Subtotal		**10 097**	**694 875**	**68.82**
ENMAX Energy Ma	Other	Permit 278	100	2 447	24.47
		Subtotal	**100**	**2 447**	**24.47**
	Subtotal		**100**	**2 447**	**24.47**

Footnotes:
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG10 Energy (MW.h)	AUG10 Revenue (CANS) [1]	AUG10 CANS/MW.h [1]
Hydro One Net	Other	Permit 25	11	712	67.31
		Subtotal	**11**	**712**	**67.31**
	Subtotal		**11**	**712**	**67.31**
Hydro-Quebec	Hydraulic	Licence 180	103 954	3 471 824	33.40
		Licence 181	17 931	598 854	33.40
		Licence 182	15 720	525 012	33.40
		Licence 183	27 862	930 527	33.40
		Licence 184	17 882	597 218	33.40
		Permit 64	775 001	46 077 449	59.45
		Permit 65	2 426	159 835	65.88
		Subtotal	**960 776**	**52 360 719**	**54.50**
	Subtotal		**960 776**	**52 360 719**	**54.50**
MAG Energy Sol.	Other	Permit 255	60 983	3 491 729	57.26
		Subtotal	**60 983**	**3 491 729**	**57.26**
	Subtotal		**60 983**	**3 491 729**	**57.26**
Manitoba Hydro	Hydraulic	Permit 33	55 566	2 148 300	38.66
		Permit 34	41 747	1 614 028	38.66
		Permit 35	110 202	3 926 509	35.63
		Permit 155	10 399	595 278	57.24
		Permit 224	173 709	10 142 230	58.39
		Permit 269	722 447	21 534 838	29.81
		Subtotal	**1 114 070**	**39 961 183**	**35.87**

Footnotes.
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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG10 Energy (MW.h)	AUG10 Revenue (CAN$) [1]	AUG10 CAN$/MW.h [1]
Manitoba Hydro	Natural Gas	Permit 33	24	928	38.66
		Permit 34	18	696	38.66
		Permit 35	47	1 675	35.63
		Permit 155	4	229	57.25
		Permit 224	74	4 321	58.39
		Permit 269	321	9 568	29.81
		Subtotal	**488**	**17 416**	**35.69**
	Other	Permit 269	26 086	777 576	29.81
		Subtotal	**26 086**	**777 576**	**29.81**
	Subtotal		**1 140 644**	**40 756 176**	**35.73**
Merrill-Lynch	Other	Permit 227	350	15 650	44.71
		Subtotal	**350**	**15 650**	**44.71**
	Subtotal		**350**	**15 650**	**44.71**
NB Power Gen.	Imported Coal	Permit 295	10 043	709 769	70.67
		Subtotal	**10 043**	**709 769**	**70.67**
	Other	Permit 295	35 754	2 526 844	70.67
		Subtotal	**35 754**	**2 526 844**	**70.67**
	Subtotal		**45 797**	**3 236 614**	**70.67**
NS Power Inc.	Imported Coal	Permit 332	126	10 532	83.59
		Subtotal	**126**	**10 532**	**83.59**

Footnotes:
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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG10 Energy (MW.h)	AUG10 Revenue (CAN$) [1]	AUG10 CAN$/MW.h [1]
NS Power Inc.	Natural Gas	Permit 332	116	9 696	83.59
		Subtotal	**116**	**9 696**	**83.59**
	Subtotal		**242**	**20 228**	**83.59**
Ont Power Gen	Other	Permit 24	15	665	43.94
		Subtotal	**15**	**665**	**43.94**
	Subtotal		**15**	**665**	**43.94**
OPG/OETIC	Other	Permit 284	72 267	4 355 920	60.28
		Subtotal	**72 267**	**4 355 920**	**60.28**
	Subtotal		**72 267**	**4 355 920**	**60.28**
Powerex Corp.	Other	Permit 336	434 318	20 987 936	48.32
		Subtotal	**434 318**	**20 987 936**	**48.32**
	Subtotal		**434 318**	**20 987 936**	**48.32**
Rainbow	Other	Permit 263	274	13 086	47.76
		Subtotal	**274**	**13 086**	**47.76**
	Subtotal		**274**	**13 086**	**47.76**
Royal Bank	Other	Permit 328	26 255	1 243 296	47.35
		Subtotal	**26 255**	**1 243 296**	**47.35**
	Subtotal		**26 255**	**1 243 296**	**47.35**
Saracen Powr LP	Other	Permit 326	13 409	542 037	40.42
		Subtotal	**13 409**	**542 037**	**40.42**
	Subtotal		**13 409**	**542 037**	**40.42**

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG10 Energy (MW.h)	AUG10 Revenue (CANS) [1]	AUG10 CANS/MW.h [1]
Silverhill	Other	Permit 279	7 353	541 438	73.64
		Subtotal	**7 353**	**541 438**	**73.63**
	Subtotal		**7 353**	**541 438**	**73.63**
Teck Metals	Hydraulic	Permit 244	4 080	147 363	36.12
		Subtotal	**4 080**	**147 363**	**36.12**
	Subtotal		**4 080**	**147 363**	**36.12**
TransCan Energy	Other	Permit 271	725	20 645	28.48
		Subtotal	**725**	**20 645**	**28.48**
	Subtotal		**725**	**20 645**	**28.48**
West Oaks	Other	Permit 346	17 373	1 048 058	60.33
		Subtotal	**17 373**	**1 048 058**	**60.33**
	Subtotal		**17 373**	**1 048 058**	**60.33**
Total All Exporters			**3 152 802**	**147 798 496**	**46.88**

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